

JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION

Schedule “IPS” – Industrial Power Service

Character of Service - Alternating current, sixty Hertz, at a standard poly-phase primary or secondary voltage supplied by the Cooperative.

Availability - Available to any commercial and industrial accounts with a minimum monthly demand of 500 KW and who meet specific load characteristics established by the Cooperative. Availability of this rate to commercial and industrial accounts is at the sole discretion of the Cooperative.

Basic Service Charge:

\$ 335.00 per month

Primary Metering Energy Charge ⁽¹⁾

\$ 0.06290 per kWh during On-Peak hours:

- *December, January, and February, Monday – Friday, 7 am to 10 am and 6 pm to 9 pm EST ⁽²⁾*
- *June, July, and August - Monday – Friday, 2 pm to 8 pm EST ⁽³⁾*

\$ 0.047090 per kWh during Off-Peak hours

- *Off-Peak hours shall be all hours other than the on-peak hours described above.*

Primary Metering Billing Demand Charge

\$ 15.63 per kW of billing demand

Excess Net kVARh Charge

\$ 0.015009 per kVARh per month

Secondary Metering Loss Compensation - The demand and energy charges are based upon service metered at the Cooperative’s primary distribution voltage and do not reflect any compensation for transformation losses. Demand and energy loss compensation adjustments shall be applied for secondary metering as follows:

\$ 0.25 per kW of billing demand

\$ 0.005000 per kWh all hours

\$ 0.005000 per excess net kVARh

⁽¹⁾ See Appendix “A” for energy charge adjustments.

⁽²⁾ Excludes Christmas Day, and New Year’s Day

⁽³⁾ Excludes Independence Day

Approved by the Board: 11/18/2025

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TERMS AND CONDITIONS OF SERVICE

Billing Demand – The billing demand shall be the highest fixed 30-minute demand during calendar month expressed in kilowatts (kW), but in no event less than 75% of the highest billing demand used in any of the preceding eleven (11) months, or 500 kilowatts, whichever is higher.

Billing Demand Power Factor Adjustment – If the power factor (leading or lagging) at the time of the Billing Demand is determined to be less than 97%, the Billing Demand shall be adjusted by multiplying the Billing Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Billing Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the “Excess Net kVARh” subject to the “Excess Net kVARh charge” is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

- Net kVARh at 95% power factor = kWh * $\sqrt{1 \div (0.95)^2} - 1$

Metering and Billing – Appropriate metering will be installed by the Cooperative. At times reasonable estimates will be made due to the unavailability of needed billing determinants. kWh usage may be prorated between billing rate periods.

Minimum Monthly Charge - The minimum monthly charge shall be the greatest of:

1. A charge of \$1.00 per kVA of required installed transformer capacity.
2. The contract minimum.
3. The applicable basic service charge plus the energy, demand, and excess kVARh charges.

Terms of Delivery – The charges under each rate schedule are based upon the supply of service through a single delivery and metering point, and at a single service voltage. If service is supplied to the same consumer through more than one point of delivery or at different service voltages, the supply of service at each delivery and metering point and at each different service voltage shall be separately metered and billed. Service is supplied in accordance with rules prescribed by the Indiana Utility Regulatory Commission and the Bylaws and the Rules and Regulations of Jackson County Rural Electric Membership Corporation.

Limitations on Connected Equipment – Jackson County REMC may require corrective measures or devices for any motor or other connected load that in the opinion of REMC will cause undue voltage fluctuations to other customers.

Consumer Facilities – All equipment and facilities beyond the transformer shall be furnished and maintained by the consumer.

Resale – No resale of power purchased under this schedule is permitted.

Line Extension Cost – Line extension policies may require payment of extension costs if added facilities are required solely to provide requested service. All necessary equipment will be furnished, owned, and maintained by Cooperative.

Late Payment Charge – If a bill is not paid by the due date, it shall become a delinquent bill and a late payment charge may be added in the amount of ten percent (10%) of the first three dollars (\$3.00) and three percent (3%) of the excess of three dollars (\$3.00).