

JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION

Purchase Offer “R”

Purchase of Power from Member Owned Distributed Generation

Availability – Available to any member on a first-come, first-served basis with on-site distributed generation nameplate capacity of 50 kW or less that is powered by renewable resources (e.g., solar, wind, or low-head hydro) and interconnected with the Jackson County REMC (Cooperative) system per specifications. Limitations to this purchase offer are outlined in the Cooperative’s C37 Member Owned Distributed Generation Policy.

This tariff will be offered subject to:

1. Standard Cooperative membership requirements.
2. A contract agreement between the member and the Cooperative that sets forth all terms and conditions governing the interconnection of the member owned distributed generation facility.

Billing – The electricity delivered by the Cooperative to the member will be measured and sold under the appropriate regular tariff. Any excess electricity generated by the member and delivered to the Cooperative will be measured and purchased under this Purchase Offer “R” and credited to the account for the electricity sold to the same account.

A calendar month billing cycle is required and if the purchase credits exceed billed amounts, the excess credits will be rolled forward and applied to the succeeding months’ bills.

If the member discontinues the operation of a distributed generation system or the electric account is closed, any remaining credits in excess of the final billing shall be refunded to the member to the last known mailing address.

Metering – Metering will be the responsibility of the Cooperative.

Rate – Energy will be purchased on an “avoided cost” basis. Avoided cost will be based on the calculated Hoosier Energy Portfolio Energy Cost, which will be calculated annually. The base rate for energy purchased will be adjusted accordingly.

Hoosier Energy Power Cost Tracker – The quarterly Hoosier Energy Power Cost Tracker will be added to the Base Rate for Energy Purchased. The Cooperative’s line loss adjustment will not be applied. The total rate for energy purchased will be adjusted accordingly.

Base Rate for Energy Purchased (for all months)	\$0.036600 per kWh
Hoosier Energy Power Cost Tracker (07/01/2023 – 09/30/2023)	<u>\$0.016160 per kWh</u>
Total Rate for Energy Purchased	\$0.052760 per kWh

Approved by the Board: 10/13/2015

Amended: 11/14/2017, 9/26/2018, 12/12/2019, 12/08/2020, 11/16/2021, 12/15/2021, 09/13/2022, 12/15/2022, 2/24/2023