## JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION

## Purchase Offer "R"

## **Purchase of Power from Member Owned Distributed Generation**

<u>Availability</u> – Available to any member on a first-come, first-served basis with on-site distributed generation nameplate capacity of 50 kW or less that is powered by renewable resources (e.g., solar, wind, or low-head hydro) and interconnected with the Jackson County REMC (Cooperative) system per specifications. Limitations to this purchase offer are outlined in the Cooperative's C37 Member Owned Distributed Generation Policy.

This tariff will be offered subject to:

- 1. Standard Cooperative membership requirements.
- 2. A contract agreement between the member and the Cooperative that sets forth all terms and conditions governing the interconnection of the member owned distributed generation facility.

Billing – The electricity delivered by the Cooperative to the member will be measured and sold under the appropriate regular tariff. Any excess electricity generated by the member and delivered to the Cooperative will be measured and purchased under this Purchase Offer "R" and credited to the account for the electricity sold to the same account. A calendar month billing cycle is required and if the purchase credits exceed billed amounts, the excess credits will be rolled forward and applied to the succeeding months' bills.

Metering – Metering will be the responsibility of the Cooperative.

<u>Rate</u> – Energy will be purchased on an "avoided cost" basis. Avoided cost will be based on the calculated Hoosier Energy Portfolio Energy Cost, which will be calculated annually and adjusted as needed. The base rate for energy purchased will be adjusted accordingly.

Base Rate for Energy Purchased – \$0.035200 per kWh for all months.

Approved by the Board: 10/13/2015

Amended: 11/14/2017, 9/26/2018, 12/12/2019, 12/08/2020, 11/16/2021, 12/15/2021

Effective: 01/01/2022